

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1425.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐  
2. TYPE OF WELL  
OIL ☐ GAS ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

3. NAME OF OPERATOR  
Wrights Drilling

4. ADDRESS OF OPERATOR  
P.O. Box 814 Cortez, Co. 81321

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At proposed prod. zone 660' FSL, 1980' FWL

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
Same

7. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 660'

8. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. None

9. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4869 GR

10. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 5/8"	7 1/2"	23#	20'	10 SK

5. LEASE DESIGNATION AND SERIAL NO.  
U 47693

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal Lease

9. WELL NO.  
WRIGHT-ROGERS #7

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLE.  
AND SURVEY OR AREA  
Sec 23 T41S R18E SLM

12. COUNTY OR PARISH 13. STATE  
San Juan Utah

16. NO. OF ACRES IN LEASE  
1480

17. NO. OF ACRES ASSIGNED  
TO THIS WELL 40

19. PROPOSED DEPTH  
1200'

20. ROTARY OR CABLE TOOLS  
Rotary

22. APPROX. DATE WORK WILL START\*  
July 1, 84

Propose to drill Desert Creek Limestone test, if well is productive  
casing will be set and well completed in a workman like manner.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 6/13/84  
BY: John R. Boyer

RECEIVED

JUN 13 1984

DIVISION OF OIL  
GAS & MINING

IN ADDITIONAL SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

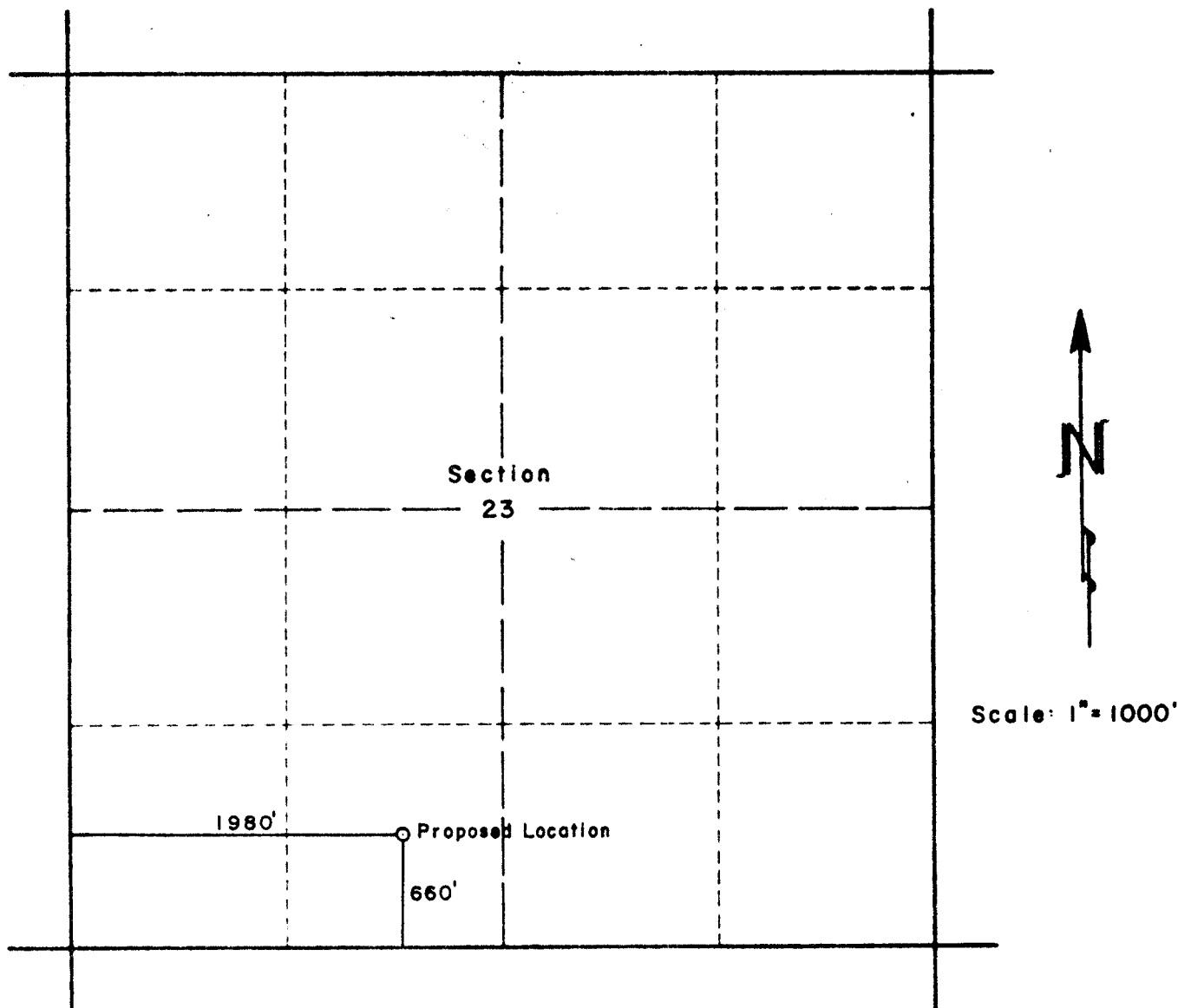
SIGNATURE: [Signature] TITLE: Associate DATE: 6-9-84

APPROVAL DATE

TITLE

DATE

REMARKS OF APPROVAL, IF ANY:



## WELL LOCATION: WRIGHT - ROGERS NO. 7

Located 660 feet North of the South line and 1980 feet East of the West line of Section 23,  
 Township 41 South, Range 18 East, Salt Lake Base & Meridian  
 San Juan County, Utah.  
 Existing ground elevation determined at 4869 feet based on U.S.G.S. datum.

I hereby certify the above plat represents a survey  
 made under my supervision and that it is accurate  
 to the best of my knowledge and belief

*Frederick H. Reed*

FREDERICK H. REED  
 Registered Land Surveyor



WRIGHT DRILLING COMPANY  
 Cortez, Colorado

WELL LOCATION PLAT  
 Wright - Rogers No. 7  
 Sec. 23, T. 41 S., R. 18 E.  
 San Juan County, Utah

CLARK - REED & ASSOC.  
 Durango, Colorado

DATE: JUNE 8, 1984  
 FILE NO: 84029

MOAB DISTRICT

CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company Wrights Drilling Well No. Wright-Rogers #7  
Location Sec. 23 T 41S R 18E Lease No. U- 47693  
660' FSL FL 1980' FWL FL

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Honaker	Surface
Ismay	600'
Desert Creek	900'
Akah	1100'

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones Are Expected to be Encountered:

	<u>Formation</u>	<u>Zone</u>
Expected oil zones:	Desert Creek	900-1200
Expected gas zones:		
Expected water zones:		
Expected mineral zones:		

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth cased and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

This is a known low pressure area, adequate blow out prevention equipment will be furnished by contractor.

Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventor controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

4. Casing Program and Auxiliary Equipment: \_\_\_\_\_  
20' 7-1/2" 23# 10 SX

5. Mud Program and Circulating Medium: \_\_\_\_\_  
Hole will be air drilled

6. Coring, Logging and Testing Program: \_\_\_\_\_  
Geologist logs, Elect. Logs

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analysis, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the District Manager.

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

None

8. Anticipated Starting Dates and Notifications of Operations:

Construction date: None required

Spud date: Prior to July 1

The operator will contact the San Juan Resource Area at 801-587-2201, 48 hours prior to beginning any dirt work on this location.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the San Juan Area Manager, a minimum of 24 hours before spudding. A Sundry Notice (Form 3160-5) will be sent w/in 24 hrs spudding, reporting the spud date and time. The Sundry will be sent to the District Manager.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations," starting with the month in which operations begin and continue each month until the well is physically plugged and abandoned. This report will be ~~filed, in duplicate, directly with Royalty, Management Accounting Center, Minerals Management Service, P.O. Box 2859, Casper, Wyoming 82602, and a copy sent to the~~ Moab BLM District Office, P.O. Box 970, Moab, Utah, 84532.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the District Manager. All conditions of this approved plan are applicable during all operations conducted with the replacement rig.

If the well is successfully completed for production, then the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than the first business day following the date on which the well is placed on production.

No well abandonment operations will begin without the prior approval of the District Manager. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the District Manager. A "Subsequent Report of Abandonment" (Form 3160-5), will be filed with the District Manager, within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration.

Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the San Juan Area Manager or his representative, or the appropriate Surface Managing Agency.

A first production conference will be scheduled within 15 days after receipt of the first production notice. The operator will schedule the conference with the San Juan Area Manager.

Other: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

B. THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads:

- a. Location of proposed well in relation to town or other reference point: \_\_\_\_\_

Six Miles North West of Mexican Hat  
\_\_\_\_\_  
\_\_\_\_\_

- b. Proposed route to location: Four Miles from Mexican Hat turn off  
\_\_\_\_\_

State 163 onto State 261, One Mile North turn onto State 316, 1 Mile West turn onto Co. Rd. 244, Drive 3/4 mile NW to location  
\_\_\_\_\_

- c. Location and description of roads in the area: \_\_\_\_\_

State & County \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

- d. Plans for improvement and/or maintenance of existing roads: \_\_\_\_\_

None required  
\_\_\_\_\_  
\_\_\_\_\_

The maximum total disturbed width will be \_\_\_\_\_ feet.  
\_\_\_\_\_

- e. An encroachment permit will be obtained from the San Juan County Road Dept., (801) 587-2231, ext. 43.  
\_\_\_\_\_

- f. Other: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

2. Planned Access Roads:

a.	The maximum total disturbed width will be _____ feet.
b.	Maximum grades: _____
c.	Turnouts: _____
d.	Location (centerline): _____
e.	Drainage: _____
f.	Other: _____

Each fence which is crossed by the road will be braced as shown in Enclosure number 1, and tied off before cutting to prevent slackening of the wire. A gate or cattleguard which must be approved by BLM, will be installed.

If road construction cuts through natural topography which serves as a livestock barrier, a fence shall be constructed as shown in Enclosure 1.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

The access road will be water barred or brought to Class III Road Standards within 60 days of dismantling of the drilling rig.

If this time frame cannot be met, the San Juan Area Manager will be notified so that temporary drainage control can be installed along the access road.

The Class III Road Standards which ensure drainage control over the entire road through the use of natural, rolling topography; ditch turnouts; drainage dips; outsloping; crowning; low water crossings; and culverts will be determined at the appropriate field inspection.

3. Location of Existing Wells: none on lease - see plat

4. Location of Tank Batteries and Production Facilities:

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5-State Interagency Committee. All facilities will

be painted within 6 months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain  $1\frac{1}{2}$  times the storage capacity of the battery.

Tank batteries will be placed on the: lease if production  
is established

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

~~All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.~~

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The San Juan Area Manager will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Moab District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from:

No water needed. Well will be air drilled.

Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer, (301) 637-1303 and by receiving permission from the land owner or surface management agency to use the land containing the water source.



6. Source of Construction Material:

Road surfacing and pad construction material will be obtained from: None required

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3. Construction material (will/will not) be located on lease.

7. Methods of Handling Waste Disposal:

The reserve pit (will/will not) be lined with commercial bentonite sufficient to prevent seepage. At least half of the capacity will be in cut.

Three sides of the reserve pit will be fenced with four strands of barbed wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.

~~A trash pit will be constructed near the mud tanks and dug at least six feet into solid undisturbed material. It will be totally enclosed with a fine wire mesh before the rig moves.~~

☒ The road and pad will be kept litter free.

A burning permit is required for burning trash between May 1 and October 31. This can be acquired by contacting the State Fire Warden, John Baker, at (801) 587-2705.

Produced waste water will be confined to a (lined/unlined) pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the District Manager's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities:

Camp facilities (will/will not) be required. They will be located: \_\_\_\_\_

9. Well Site Layout:

The reserve pit will be located: see Plat

~~The top \_\_\_\_\_ inches of soil material will be removed from the location and stockpiled separate from the trees on the \_\_\_\_\_ side. Topsoil along the access will be reserved in place.~~

Access to the well pad will be from: County  
Jeep road, see plat

10. Reclamation:

- a. Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the ~~trash pit and will then be compacted and buried under a minimum of two feet of compacted soil.~~  
Mexican Hat Dump
- b. The operator /holder or his contractor will contact the San Juan Resource Area office in Monticello, Utah, (801) 587-2201, 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

- c. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

- d. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.

- e. ~~The stockpiled topsoil will be spread evenly over the disturbed area. All disturbed areas will be ripped inches deep with the contour.~~

- f. Water bars will be built as follows to control erosion.

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet
5+%	Every 50 feet

- g. Seed will be broadcast between October 1 and February 28 with the following prescription. A harrow or similar implement will be dragged over the area to assure seed cover.

2 lbs/acre	Indian ricegrass ( <u>Oryzopsis hymenoides</u> )
1 lbs/acre	Curlygrass ( <u>Hilaria jamesii</u> )
1 lbs/acre	crested wheatgrass ( <u>Agropyron desertorum</u> )
1 lbs/acre	Western wheatgrass ( <u>Agropyron smithii</u> )
1 lbs/acre	Alkali sacaton ( <u>Sporobolus airoides</u> )
1 lbs/acre	Sand dropseed ( <u>Sporobolus cryptandrus</u> )
2 lbs/acre	Fourwing saltbush ( <u>Atriplex canescens</u> )
1 lbs/acre	Shadscale ( <u>Atriplex confertifolia</u> )
1 lbs/acre	Green ephedra ( <u>Ephedra viridis</u> )
1 lbs/acre	Cliffrose ( <u>Cowania mexicana</u> )
1 lbs/acre	Desert bitterbrush ( <u>Purshia glandulosa</u> )
1 lbs/acre	Winterfat ( <u>Eurotia lanata</u> )
1 lbs/acre	Globe mallow ( <u>Sphaeralcea ambigua</u> )
1 lbs/acre	Wild sunflower ( <u>Helianthus annuus</u> )
1 lbs/acre	

h. ~~After seeding is complete, the stockpiled trees will be scattered evenly over the disturbed area. The access will be blocked to prevent vehicular access.~~

i. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.

11. Surface Ownership: Federal

Mineral Ownership: Federal

12. Other Information: No dry hole marker will be installed

There will be no change from the proposed drilling and/or workover program without prior approval from the District Manager. Safe drilling and operating practices must be used. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

~~The dirt contractor will be provided with an approved copy of the surface use plan.~~

If subsurface cultural materials are exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All people who are in the area will be informed by the operator/holder that they are subject to prosecution for disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will be done by a BLM approved archaeologist only if damage occurs.

This permit will be valid for a period of one year from the date of approval. After permit termination a new application will be filed for approval for any future operations.

13. Lessee's or Operator's Representative and Certification

Representative

Name: Tamie Knell  
Address: 61 N 1 st. Moab, Ut. 84532  
Phone No.: 801/ 259-5010

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by

Wrights Drilling

Operator's Name

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

6-9-84

Date

Stan Rogers Assest  
Name and Title

ON-SITE

DATE: 6-8-84

PARTICIPANTS:

TITLES:

<u>Stan Rogers</u>	<u>Operator</u>
<u>Jim Perkins</u>	<u>Surveyor</u>
<u>Lou Jobe</u>	<u>Surveyor</u>
<u>Steve Fuller</u>	<u>Archelogist</u>
<u>Brian Woods</u>	<u>BLM</u>
<u></u>	<u></u>
<u></u>	<u></u>
<u></u>	<u></u>

Your contact with the District Office is: Bob Graff

Office Phone: 801-259-6111

Address: P.O. Box 970, Moab UT 84532

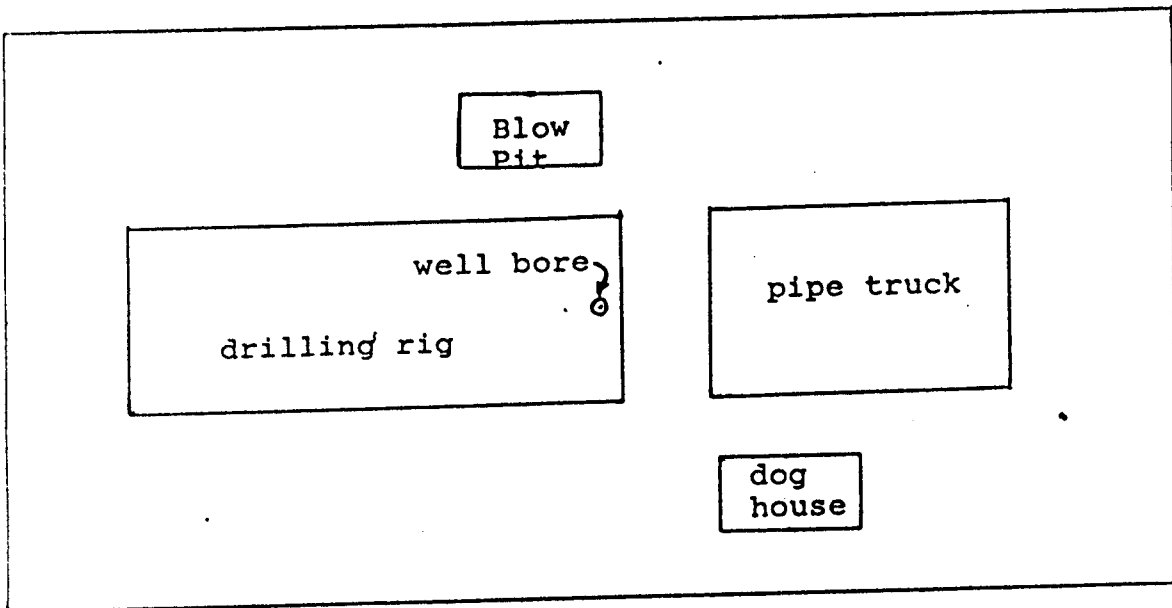
Resource Area Manager's address and contacts:

Address: P.O. Box 7, Monticello, UT 84535

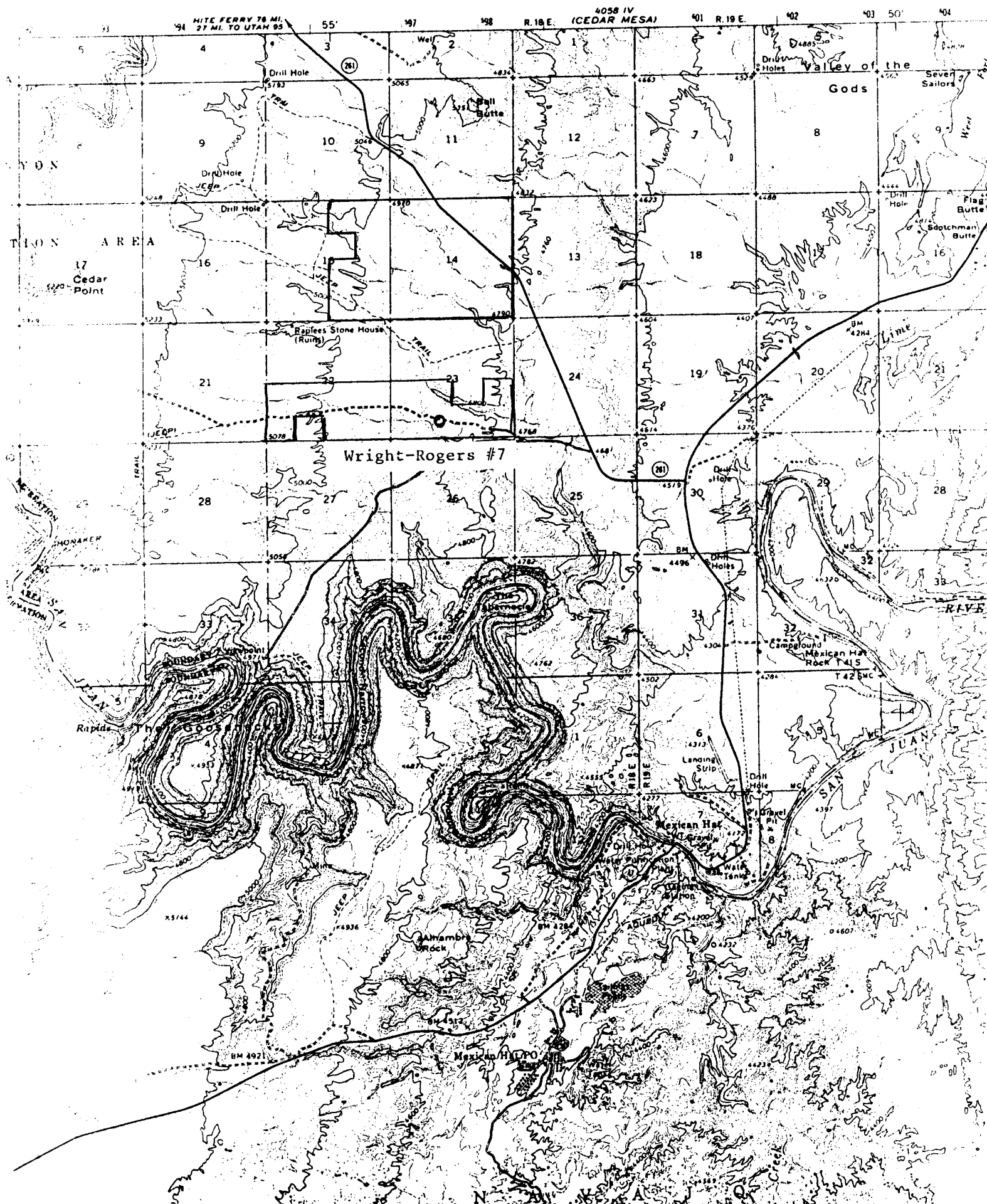
Your contact is: Brian Wood

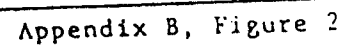
Office Phone: 801-587-2201

Home Phone: 801-587-2087

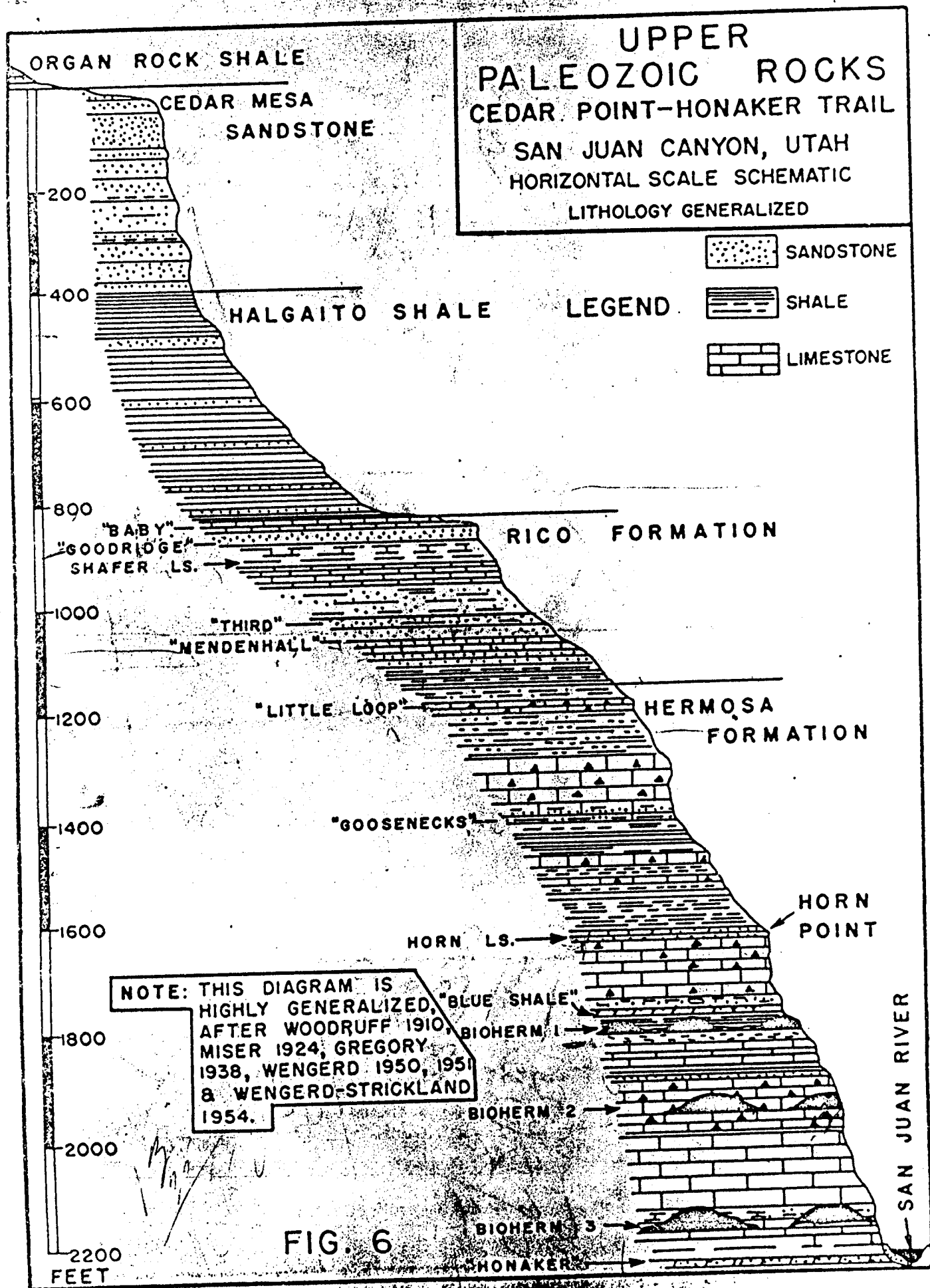


TYPICAL LOCATION LAYOUT

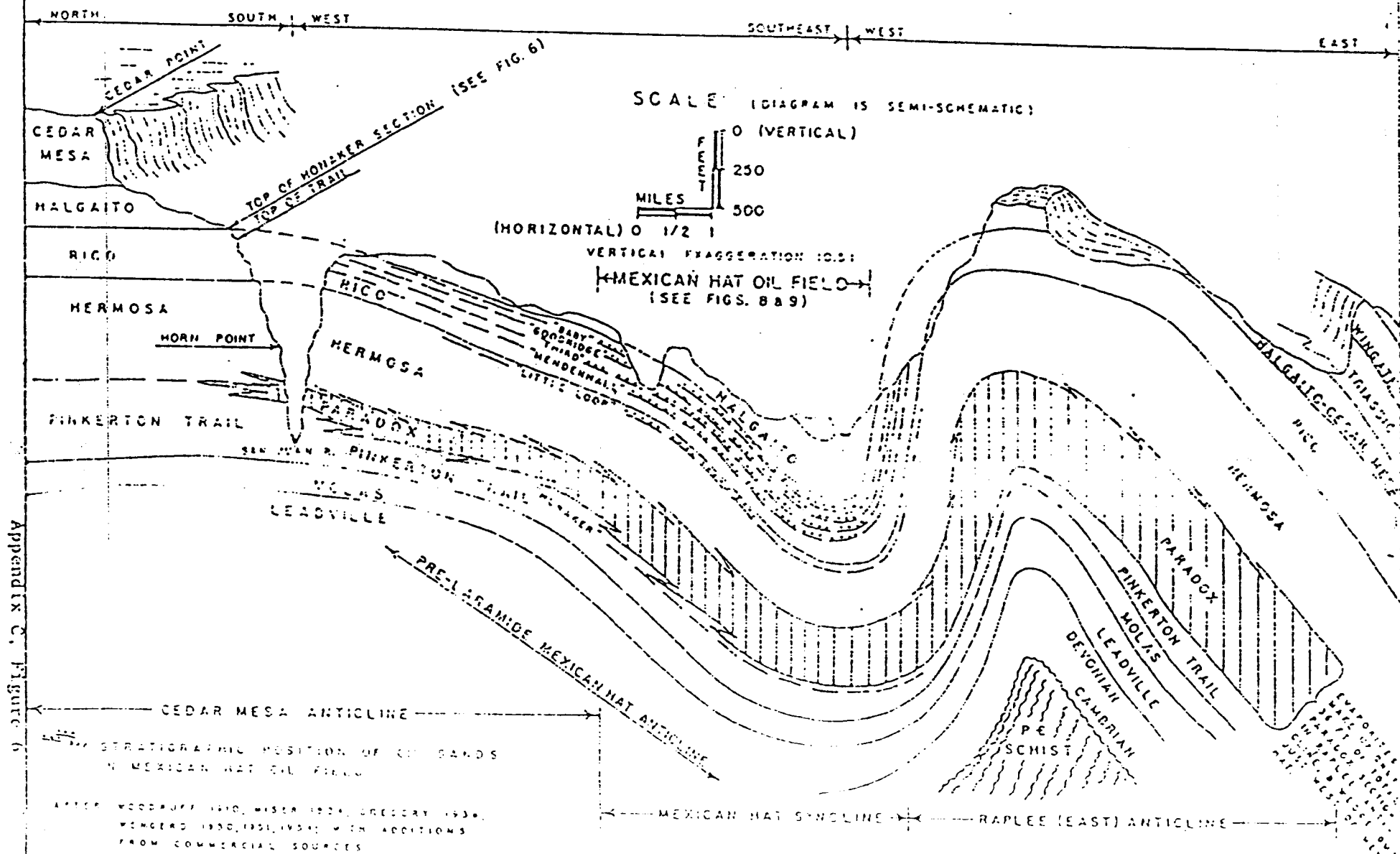






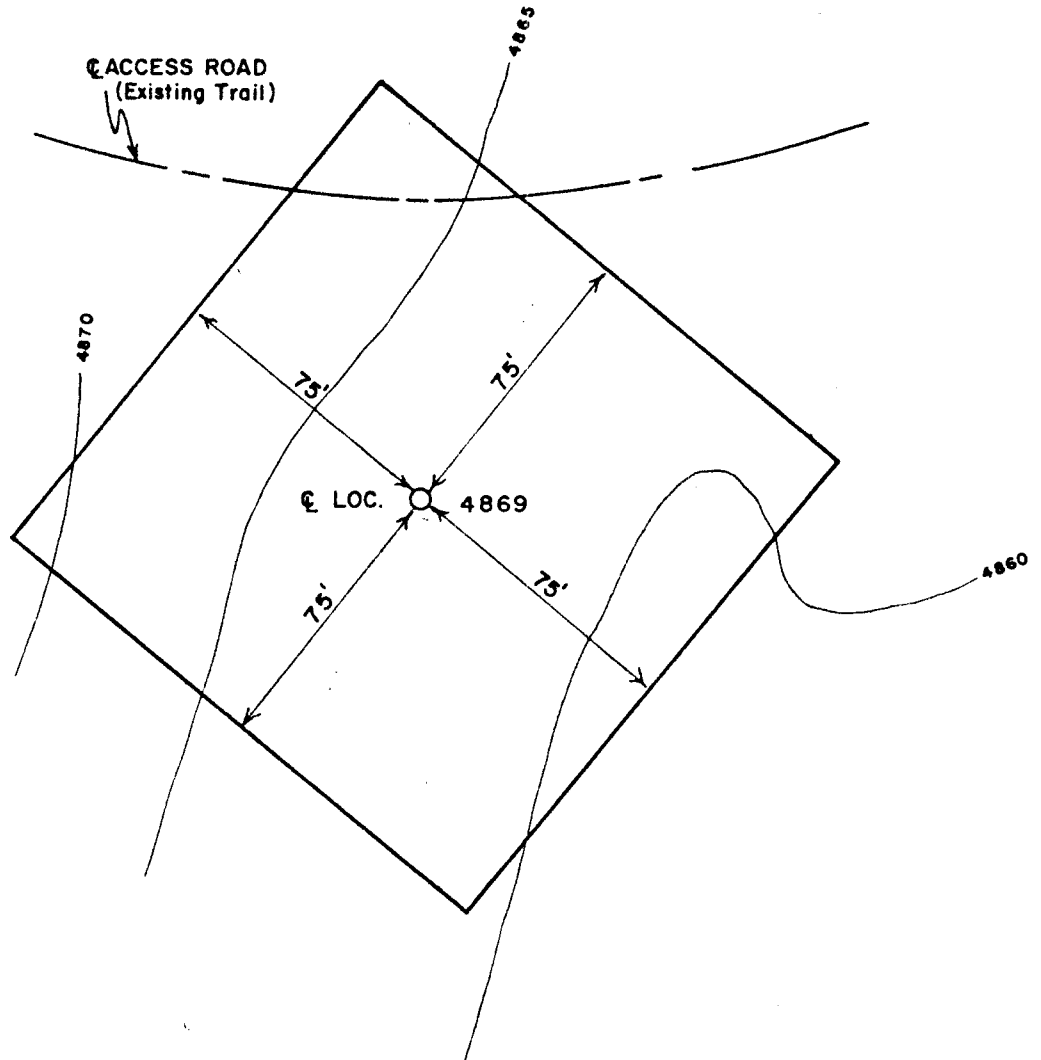


# CROSS SECTION-MEXICAN HAT AREA, SAN JUAN COUNTY, UTAH





SCALE: 1" = 50'



I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

*Frederick H. Reed*

FREDERICK H. REED  
Registered Land Surveyor



WRIGHT DRILLING COMPANY  
Cortez, Colorado

WELL SITE & ACCESS ROAD  
Wright-Rogers No. 7  
Sec. 23, T. 41 S., R. 18 E.  
San Juan County, Utah

CLARK-REED & ASSOC.  
Durango, Colorado

DATE: JUNE 8, 1984  
FILE NO: 84029

OPERATOR Wrights Drilling DATE 6/18/84

WELL NAME Wright - Rogers #7

SEC SESW 23 T 41S R 18E COUNTY San Juan

43-637-31027  
API NUMBER

Fed.  
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

No other gas wells within 4460'  
Need water permit ✓ (water ok 6/29/84) Atan Rogers  
✓ Air Drilling only ✓ Wright Dr.

APPROVAL LETTER:

SPACING: ☐ A-3 \_\_\_\_\_ UNIT

☐ c-3-a \_\_\_\_\_ CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

1- Water

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER \_\_\_\_\_

☐ UNIT \_\_\_\_\_

☒ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

June 18, 1984

Wrights Drilling  
P. O. Box 814  
Cortez, Colorado 81321

RE: Well No. Wright-Rogers #7  
SESW Sec. 23, T. 41S, R. 18E  
660' FSL, 1980' FWL  
San Juan County, Utah

Gentlemen:

Approval to drill the above referenced gas well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31027.

Sincerely,

  
R. J. Firth  
Associate Director, Oil & Gas

RJF/as  
cc: Branch of Fluid Minerals  
Enclosures

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: WRIGHT DRILLING

WELL NAME: WRIGHT-ROGERS #7

SECTION SESW 23 TOWNSHIP 41S RANGE 18E COUNTY SAN JUAN

DRILLING CONTRACTOR WRIGHT DRILLING

RIG #

SPUDDED: DATE 6-29-84

TIME

How Air Drilled

DRILLING WILL COMMENCE

REPORTED BY Stan Rogers

TELEPHONE #

DATE 6-29-84 SIGNED RJE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well  
2. NAME OF OPERATOR  
Wright's Drilling  
3. ADDRESS OF OPERATOR  
PO Box 814 Cortez, CO 81321  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL & 1980 FWL  
AT TOP PROD. INTERVAL: smae  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Spudding notification</u>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Wright- Rogers #7 supdded 4P.M. June 28, 1984

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Associate DATE June 28, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE

U-47693

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Lease

9. WELL NO.

Wright-Rogers #7

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 23 T41S R18E SLM

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4896 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



REC'D MDD JUN 13 1984

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1425.UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐2. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

3. NAME OF OPERATOR

Wrights Drilling

4. ADDRESS OF OPERATOR

P.O. Box 814 Cortez, Co. 81321

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface

660' FSL, 1980' FWL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Six miles North West of Mexican Hat

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 660'16. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. None

18. NO. OF ACRES IN LEASE

1480

19. PROPOSED DEPTH

1200'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START\*

July 1, 84

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 5/8"	7 1/2"	23#	20'	10 SK

Propose to drill Desert Creek Limestone test, if well is productive ...  
casing will be set and well completed in a workman like manner

RECEIVED

JUL 5 1984

DIVISION OF OIL  
GAS & MINING

IN ADDITIONAL SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNATURE

TITLE Associate

DATE 6-9-84

\*Space for Federal or State (large use)

APPROVAL DATE

APPROVED BY

/S/ GENE NODINE

TITLE

DISTRICT MANAGER

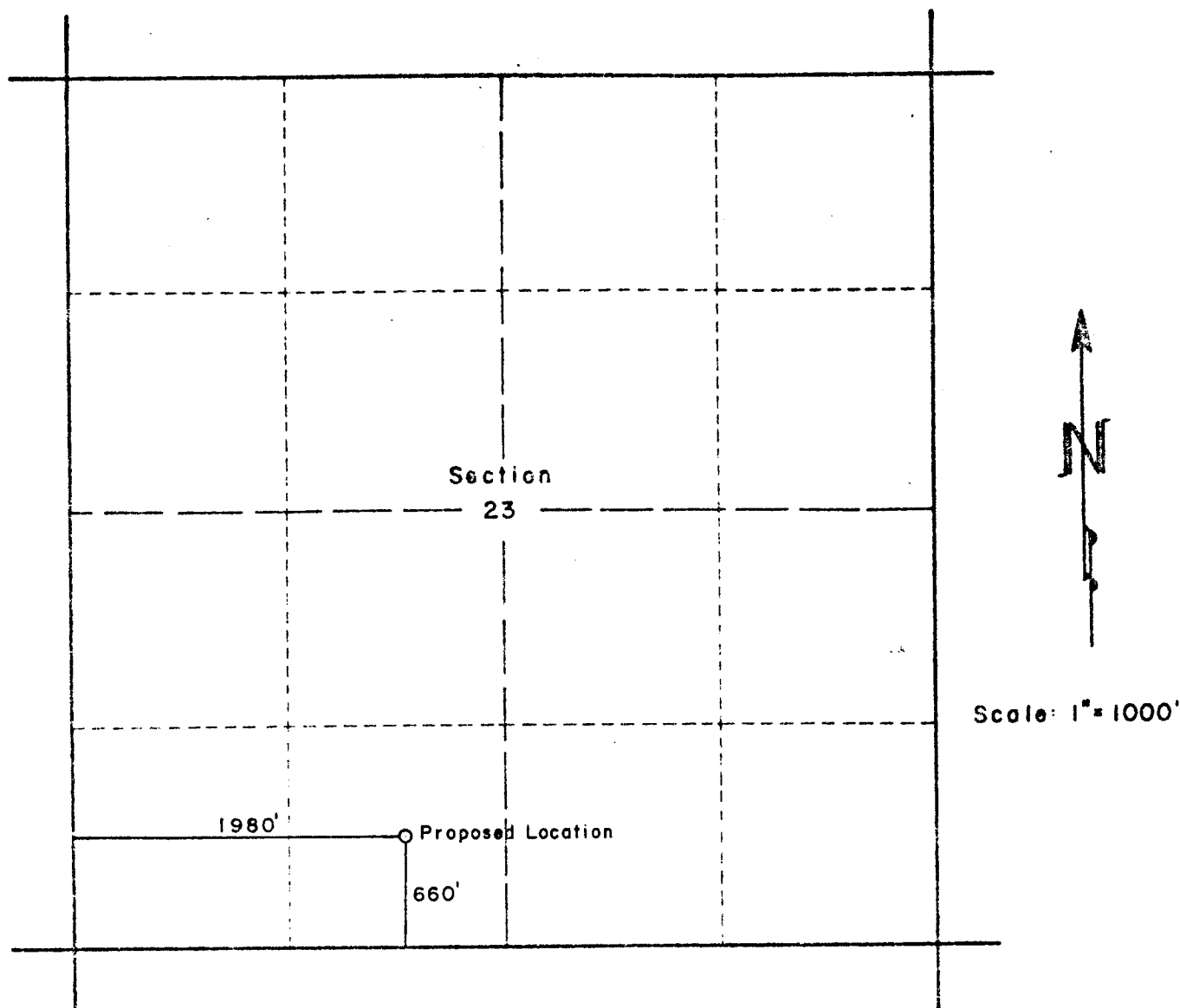
DATE

25 JUN 1984

REASONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

FLARING OR VENTING OF  
GAS IS SUBJECT OF NTL 4-A  
DATED 1/1/80



# WELL LOCATION: WRIGHT - ROGERS NO. 7

Located 660 feet North of the South line and 1980 feet East of the West line of Section 23,  
 Township 41 South, Range 18 East, Salt Lake Base & Meridian  
 San Juan County, Utah.  
 Existing ground elevation determined at 4869 feet based on U.S.G.S. datum.

I hereby certify the above plat represents a survey  
 made under my supervision and that it is accurate  
 to the best of my knowledge and belief

*Frederick H. Reed*

FREDERICK H. REED  
 Registered Land Surveyor



WRIGHT DRILLING COMPANY  
 Cortez, Colorado

WELL LOCATION PLAT  
 Wright - Rogers No. 7  
 Sec. 23, T. 41 S., R. 18 E.  
 San Juan County, Utah

CLARK - REED & ASSOC.  
 Durango, Colorado

DATE: JUNE 8, 1984  
 FILE NO: 84029

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other P&A

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other RECEIVED

2. NAME OF OPERATOR

Wright's Drilling

3. ADDRESS OF OPERATOR

PO Box 814 Cortez, CO 81321

AUG 14 1984

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 660' FSL &amp; 1980' FWL

SE SW

DIVISION OF OIL  
GAS & MINING

At top prod. interval reported below

At total depth same

14. PERMIT NO.

43-037-31027

DATE ISSUED

6/18/84

5. LEASE DESIGNATION AND SERIAL NO.

U-47693

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Lease

9. WELL NO.

Wright-Rogers #7

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 23 T41S R18E SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

15. DATE SPUDDED

June 28, 48

16. DATE T.D. REACHED

Aug 2, 84

17. DATE COMPL. (Ready to prod.)

P &amp; A

18. ELEVATIONS (OF, REB, RT, GR, ETC.)\*

4896 GR

19. ELEV. CASINGHEAD

4898

20. TOTAL DEPTH, MD &amp; TVD

1155

21. PLUS, BACK T.D., MD &amp; TVD

same

22. IF MULTIPLE COMPL., USE NAME\*

23. INTERVAL DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-1155

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

P &amp; A

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Geologist Sample Log

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	COU. SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	20	8 5/8	5SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PER ORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
P & A							P & A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Geologist Sample Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Associate

DATE August 9, 1984

\*(See Instructions and Spaces for Additional Data on Reverse Side)

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, for both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal agency and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and/or State office. See instructions on items 22 and 23, and 30, below regarding separate reports and separate computations.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Item 18. Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in column space on this form and in any drawings. Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in column space on this form and in any drawings.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 23. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cement.

Item 31: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

27. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTS, CUSHION USED, FLOWING AND SHUT-IN PRESSURES, AND RECOVERING		28. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Goodridge SS	85'	110'	Water Wet
Shafer LS	137'	147'	
Mendenhall LS	230'	235'	
Hermosa	415'		
Little Loop	453'		
Ismay	785'		No Oil shows any zone
Desert Creek	910'		
Akah	1060'		
Total Depth	1155		

RECEIVED

AUG 6 1984

FORM OGC-8-X

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
4241 State Office Building  
Salt Lake City, UT 84114

DIVISION OF OIL  
GAS & MINING

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number Wright-Rogers #7  
Operator Wright's Drilling Address P.O. Box 814 Cortez, CO 81321  
Contractor Operator Address \_\_\_\_\_  
Location SE 1/4 SW 1/4 Sec. 23 T. 41S R. 18E County San Juan

Water Sands

	<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
	From To	Flow Rate or Head	Fresh or Salty
1.	137' 142'	3GPM	Fresh
2.			
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops Goodridge - 101' Shafer Lime 160'

Remarks

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

No analysis ran

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Plug and Abandon

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☒

RECEIVED

AUG 14 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF OIL  
GAS & MINING

5. LEASE

U-47693

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal Lease

9. WELL NO.

Wright-Rogers #7

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 23 T419 R18E SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

14. API NO.

403-037-31027

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4869 GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well filled with heavy mud.

Cement plug placed from 130' to 150' across water zone.

Surface casing filled with cement to within 2' of surface, casing cut off 2' below ground, no marker erected. Cement used from stock in warehouse.

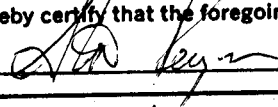
APPROVED BY  STATE  
OF UTAH  
OIL, GAS, AND MINING

DATE:

BY:

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED  TITLE Associate DATE August 9, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL: IF ANY:

ACCEPTED  
APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

\*See Instructions on Reverse Side

DATE 8/20/84  
BY John R. Bana

OPERATOR: WRIGHT DRLG API No. 43-037-31027

WELL LOCATION: SESW; Sec. 23 T.41S, R. 18E SLBM

660 FSL, 1980' FWL

San Juan County, UTAH

WELL NAME: No. 7 WRIGHT-ROGERS

ELEVATION: 4869' Grd 4873' KB DATE: 6/26/84

FORMATION	DEPTH	SUB-SEA
REMARKS:		
Goodridge ss. : ..... Spud 6-28-84 Set 20' 7" csg 55 x circ SHAHER LS. : ..... drilling out 6 1/4" hole	EST 85' to 110' 137-147'	(+) 4788 water wet (.065 @ 80F)
MENDENHALL LS : Resumed @ 7/22/84 3PM water at 137 - 144 fresh 3 gal/min	230-35'	
HERMOSA : ..... @ 430' @ 7/25/84 7/27/84 @ 760' - oil she & odor	415'	
LITTLE LOOP : ..... 680-690 w/ drlg. brk. 7/28/84 drilled to 1020'	453	
ISMAY : ..... Compressor acting up. Shut down.	785'	
DESERT CREEK : ..... NO SHOWS No reef fossils	910'	(+) 3963
AKAH : ..... TO 1155 6:30 PM - 8/2/84	1060'	
BARKER CREEK : .....		
LOWER PARADOX : ..... (PINKERTON TRAIL)		
MOLAS : .....		
MISSISSIPPIAN : .....		
TOTAL DEPTH : .....	1155'	





SEC. 23 TWP. 41S RGE. 18E LOCATION SESW: 660 FSL, 1980 FWLFARM WRIGHT - ROGERS NO. 7 ELEVATION 4873 KBOWNER WRIGHT ORLG. STATE UTAH COUNTY San JuanSAMPLES FROM 700 TO 850 EXAMINED BY R.E. LAUTH DATE 7-28-84

RECORD OF SAMPLE DESCRIPTION

DURANGO, COLORADO

GEOLOGICAL CONSULTANT

ROBERT E. LAUTH

FROM	TO	DRILL TIME Min per 5 ft.	LITHOLOGIC DESCRIPTION, FORMATION AND REMARKS
		↓ 15 min res	680-690 odor & small spot free oil
		1	865-870 odor
		1	
700	05	17/1.5	70 Ls wht f. med xln chert frag. <sup>N/S</sup> 30 Sh dk grey calc. dol.
05	10	19/2.3	30 Ls <del>aa</del> mostly v. f. xln 70 Sh <del>aa</del> dolomitic
10	15	15/1.5	70 Ls <del>aa</del> 100 Sh <del>aa</del> v. dol. firm
15	20	12/1.7	100 Sh dk grey dolomitic
20	25	14/4.5	80 Ls brn-tan gran-dns to f. xln nodos 20 Sh blk dol.
25	30	13/0.8	50 Ls <del>aa</del> become more brn & dns. 50 Sh. blk dol.
30	35	10/1.5	10 Ls <del>aa</del> 90 Sh <del>aa</del>
35	40	9/0.6	30 Ls dk grey brn dns granular blkgy 70 Sh <del>aa</del> v. dol.
40	45	6/1.0	100 Ls <del>aa</del> mostly granular to crs xln chert fragments
45	50	14/1.3	100 Ls <del>aa</del> in chert frag.
50	55	18/1.2	100 Ls tan-brn gran-dns to f. xln <sup>N/S</sup>
55	60	12/1.4	100 Sh dk grey - no dol to calc firm
60	65	20/0.9	50 Ls tan v. f. xln chert frag 50 Sh <del>aa</del>
65	70	9/1.5	20 Ls tan <del>aa</del> 80 Sh dk grey - blk dns - dolomitic
70	75	12/1.7	80 Ls <del>aa</del> dk grey f. xln 20 Sh <del>aa</del>
75	80	11/1.8	100 Ls tan - f. xln dns. <sup>N/S</sup>
80	85	18/0.8	20 Dol brn dns. f. xln chert. 80 Sh dk grey blk
85	90	20/1.4	100 Ls dol brn-tan f. xln dns cherty <sup>N/S</sup>
90	95	22/0.9	100 Ls <del>aa</del> <sup>N/S</sup>
95	800	20/0.9	100 Ls brn dns f. xln cherty <sup>N/S</sup>
800	05	18/1.5	60 Ls brn dns f. xln 40 Sh dk grey dol.
05	10	17/0.9	20 Ls brn <del>aa</del> 80 Sh dk grey dol.
10	15	22/3.0	100 Sh dol dk grey
15	20	28/1.3	100 Ls brn gran. dns f. xln <sup>N/S</sup>
20	25	13/1.9	100 Dol - calc. pyritelpin point por. f. - v. xln dolitic <sup>N/S</sup>
25	30	20/1.9	80 Dol <del>aa</del> <sup>N/S</sup> 20 Sh dk grey dns dol
30	35	15/3.0	60 Dol v. calc. 40 Sh pyritic <del>aa</del>
35	40	19/1.4	100 Sh dk grey blk dol.
40	45	13/0.7	20 Ls grey dns f. xln 80 Sh <del>aa</del>
45	850	11/2.7	90 Ls grey brn dns f. xln 10 Sh <del>aa</del>



SEC. 23 TWP. 41S RGE. 18E LOCATION SESW; 660 FSL; 1980 FWL

FARM WRIGHT-ROGERS NO. 7 ELEVATION 4873' KB

OWNER WRIGHT DRUG STATE UTAH COUNTY San Juan

SAMPLES FROM 850 TO 1000 EXAMINED BY R.F. LAUTH DATE 7/28/84

RECORD OF SAMPLE DESCRIPTION

DURANGO, COLORADO

GEOLOGICAL CONSULTANT

ROBERT E. LAUTH

FROM	TO	DRLS. TIME Min per ft.	LITHOLOGIC DESCRIPTION, FORMATION AND REMARKS
		<u>1 sample per 25 ft.</u>	
850	855	11/5.5	100 Ls. gray dns. firm
855	860	13/5.5	100 Ls. ss
860	865	17/3.5	100 Ls. ss. becom. dolomitic blkgy
865	870	16/2.6	100 dol. dk brn dns. chit. TR. BLK. 8Hale
870	875	17/3.0	80 dol. ss 20 sh blk firm data.
875	880	17/1.3	100 sh dk gray blk dol.
880	885	17/2.7	100 sh ss
885	890	23/3.5	20 Ls. dolo brn firm dns. 80 sh ss
890	895	30/1.8	80 Ls. brn dolo dns. 20 sh ss
895	900	25/4.5	100 Ls. gray tan firm dns. 1/5
900	905	20/2.8	100 Ls. gray calcareous
905	910	14/1.7	100 Ls. v. ss
910	915	14/2.6	100 Ls. v. ss
915	920	17/3.2	100 Ls. brn firm dns. 1/5 firm
920	925	16/5.0	90 Ls. gray firm - brn 10 sh dk gray
925	930	16/9.8	100 Ls. gray tan firm dns.
930	935	17/7.5	100 Ls. ss
935	940	16/6.0	100 Ls. ss fossil.
940	945	15/4.7	100 Ls. brn dns. w/ sh. frag fossil
945	950	16/3.4	100 Ls. ss v. foss. calcite. 1/5
950	955	16/8.0	100 Ls. ss
955	960	17/7.5	100 Ls. ss TR. pin point per.
960	965	16/2.7	100 Ls. ss
965	970	17/1.7	100 Ls. ss
970	975	17/1.5	100 Ls. ss oil seam dns.
975	980	18/1.4	100 Ls. v. oil seam
980	985	21/0.2	100 Ls. v. w/ v. g ss. v. arenaceous
985	990	20/2.5	100 Ls. ss
990	995	19/4.5	100 Ls. ss
995	1000	22/1.5	100 Ls. ss
		1	
		1	



SEC. 23 TWP. 41S

RGE. 18E

LOCATION SESW, 660FSL, 1980FWL

FARM WRIGHT-ROGERS

NO. 7

ELEVATION 4873 KB

OWNER WRIGHT DRLG

STATE Utah

COUNTY San Juan

SAMPLES FROM 1000 TO 1155

EXAMINED BY RELBUTH

DATE 7/28/84

RECORD OF SAMPLE DESCRIPTION

DURANGO, COLORADO

GEOLOGICAL CONSULTANT

ROBERT E. LAUTH

FROM	TO	DRLG TIME Min per 5 ft.	LITHOLOGIC DESCRIPTION, FORMATION AND REMARKS
		15 min / 100 ft.	
1000	1005	44/9.8	NA. 100 Ls. brn oilstn odor fxl-n-gran. sfarenaceous vppsh
05	10	NT	BUTTON BIT NO HAMMER
10	15	13/2.2	Mixed Snpl Dol. dk brndns fxl-n - Ls tan-whit gran fxl-n odor 1/5
15	20	13/2.0	100 Dol tan f gran - dms odor 1/5 firm.
20	25	17/8.0	80 Dol 22 20 Ls. tan gran fxl-n 1/5
25	30	15/4.8	100 Ls tan fxl-n - 1/5
30	35	13/4.0	100 Ls tan fxl-n 1/5
35	40	16/2.1	90 Ls 22 1/5 10 Sh dk grey - blk dolomite
40	45	15/1.5	30 Dol. dk brn firm 70 Sh 22
45	50	11/3.0	100 Sh dk grey blk
50	55	10/2.8	100 Sh 22
55	60	6/1.0	100 Sh blk greyite
60	65	9/2.5	100 Sh blk grainy
65	70	10/4.1	30 Ls Tan grey fxl-n 70 Sh 22
70	75	8/5.9	80 Ls tan fxl-n 20 Sh 22
75	80	11/6.3	90 Ls dolomite brn grey f. med xln 1/5 10 Sh dk grey dms
80	85	8/1.4	90 Ls dola brn fxl-n dms 10 Sh blk
85	90	7/1.2	100 Ls dola 22 TR redcht. 1/5
90	95	8/0.8	100 Ls 22 TRanky.
95	1100	7/1.2	100 Ls wht cris xln & dk grey dms. 1/5
1100	05	6/1.4	100 Ls grey wht f. med xln 1/5
5	10	8/2.3	100 Ls grey wht tan xln ordng TR pyrite & red dlt 1/5
10	15	7/0.9	50 Ls 22 50 Dol brn dms fxl-n TR BLK 22
15	20	8/1.1	90 Anhydrite chkdewmic wht xln 10 Dol binder - blk
20	25	8/1.5	100 Anhy. 22 w/ 15 sth dms
25	30	8/1.6	90 Anhy 22 w/ 15 & dolomite
30	35	12/1.6	80 Dol. Brn xln-dms 20 Anhy
35	40	11/3.5	50 Dol 22 50 Anhy w/ Dol intercalated throughout
40	45	9/2.0	50 Dol brn fxl-n-dms 50 Sh BLK
45	50	8/1.4	100 Dol brn as above
50	55	9/1.1	100 Dol brn w/ anhy dispersed
		1	70 1155 - 6:30 PM 8-2-84

DURANGO, COLORADO

GEOLOGIST

ROBERT E. LAUTH

DEPTH (FEET)	DRILLING TIME		FOOT	SKETCH	POROSITY	DESCRIPTION	REMARKS
	MINUTES	PER					
0							spud 6-28-84 SAT 20" 7" Csg 55% Curo.
50							Resumed drilling 7/2/84
100						Proj Goodridge	
150						proj. S Ho fer. water wet	air-mist well making wtr. 3 gal per minute
200							
250						proj. Menden hall	
300							
350							
400							

Wrights Drilling  
No. 7 WRIGHT-Rogers Fed.  
SE SW 1/4 660 FSL 1280 FWL  
Sec. 23 T41S, R18E 56M

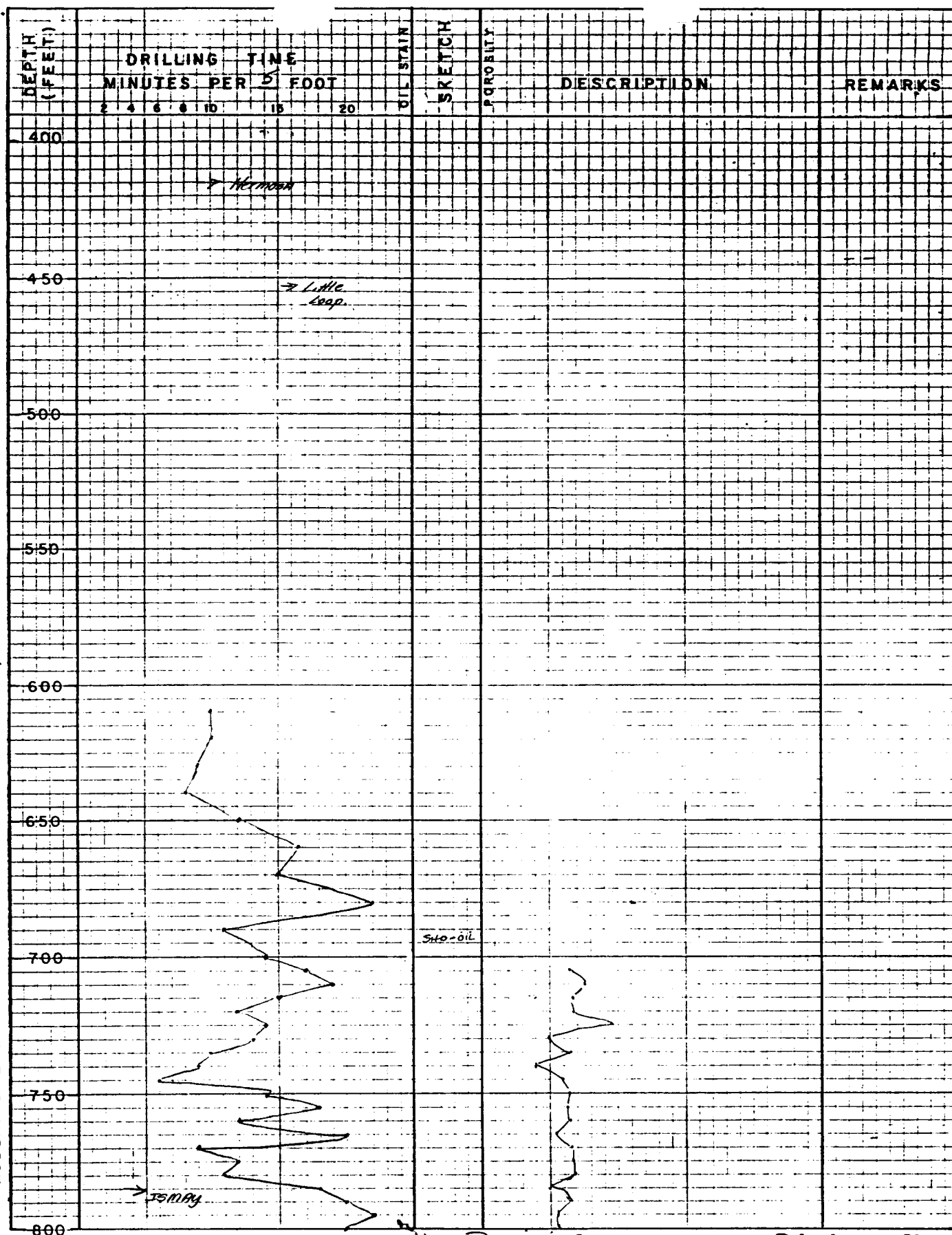
Calculation Sheet

DATE spud 6-28-84 TITLE SE SW 1/4 660 FSL 1280 FWL AREA Goose necks  
 MADE BY R. E. LAUTH ELEV. 4873' KB. COUNTY SAN JUAN  
 PAGE 1. OF 3 SCALE 1" = 50 feet STATE UTAH

DURANGO-COLORADO

GEOLOGIST

ROBERT E. LAUTH



WRIGHTS DRILLING  
No. 7 Wright-Rogers Fed.  
SESW: 660 FSL, 1980 FWL AREA  
SEC 23 T41S R18E SLM

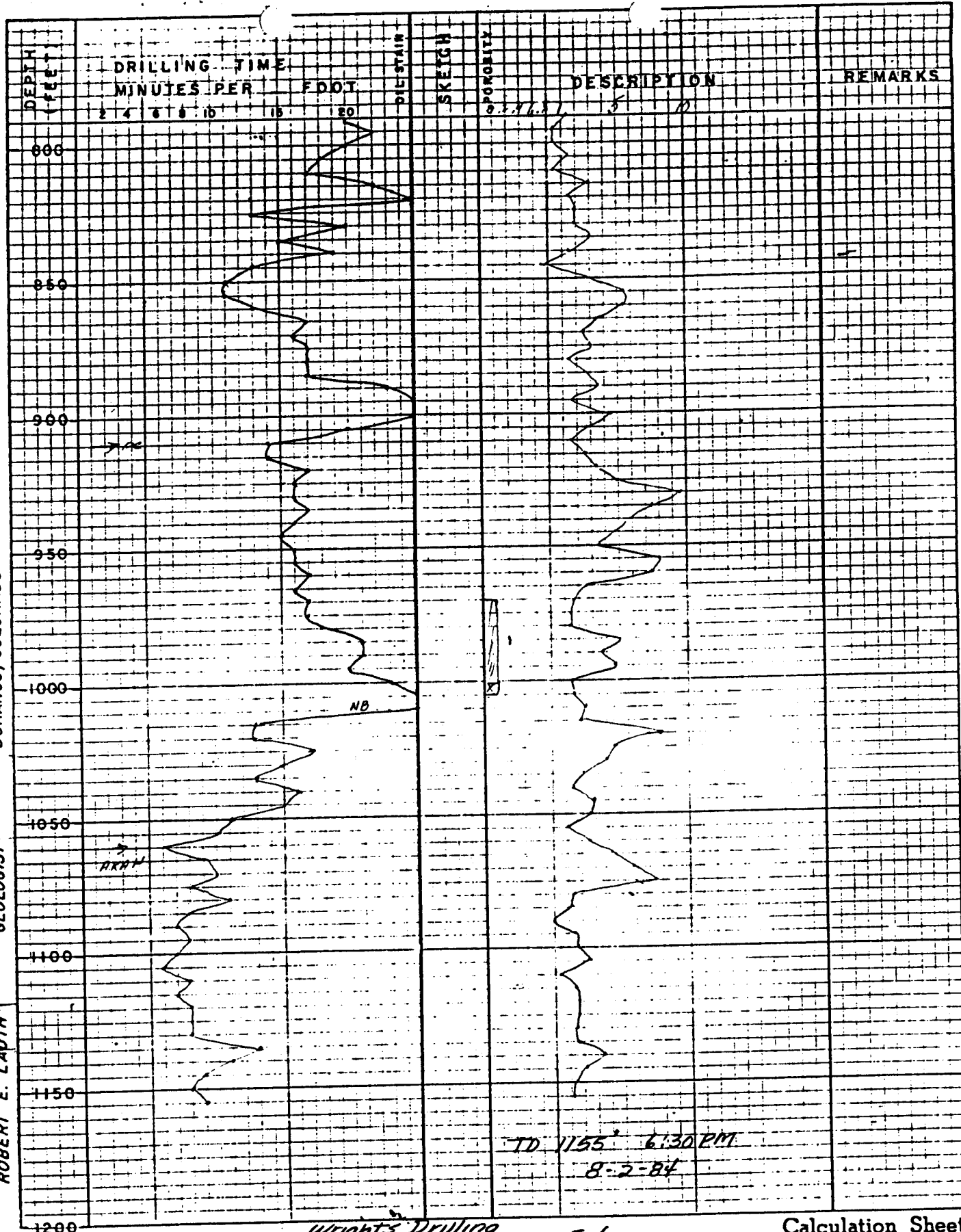
Calculation Sheet

DATE 7-22-84 TITLE SESW: 660 FSL, 1980 FWL AREA AREA GoosenecksMADE BY R.E. LAUTH ELEV: 4873 KB COUNTY SAN JUANPAGE 2 OF 3 SCALE 1 = 50 feet STATE UTAH

DURANGO, COLORADO

GEOLOGIST

ROBERT E. LAUTH



Wright's Drilling  
No. 7 Wright-Rogers Fed.

Calculation Sheet

DATE 8-2-84 TITLE SESU, 660 FSL, 1980 FWL AREA GOOSENECKS

MADE BY R.E. LAUTH SEC. 23 T41S, R18E, S1N1 ELEV. 4873' KB COUNTY SAN JUAN

PAGE 3 OF 3 SCALE 1" = 50 feet STATE UTAH

# Southwest Seed, Inc.

13260 CO. RD. 29

DOLORES, CO. 81323

(303) 565-8722

## SEEDS FOR ALL NEEDS

SEED CONSULTING SERVICE

# Seed/Mixture Analysis

NAME: Wright

ORDER NUMBER: \_\_\_\_\_

ADDRESS: \_\_\_\_\_

DATE: 2-19-86

CITY: \_\_\_\_\_

[illegible]

# Southwest Seed, Inc.

☐ worksheet

☐ quote

☐ bid

☐ confirmation

☐ sale

13200 CO. RD. 29

DOLORES, CO. 81323

(303) 565-8722

NAME: Wrights Drilling

ADDRESS: \_\_\_\_\_

CITY: \_\_\_\_\_

SHIP TO: NAME: \_\_\_\_\_

ADDRESS: \_\_\_\_\_

CITY: \_\_\_\_\_

SEEDS FOR ALL NEEDS

SEED CONSULTING SERVICE

ORDER NUMBER: \_\_\_\_\_

DATE: 2-18-86

SCHEDULED SHIPPING DATE: This week

DATE SHIPPED: \_\_\_\_\_

VIA: \_\_\_\_\_

F.O.B.: \_\_\_\_\_

BY: \_\_\_\_\_

CASH

CHARGE

ON ACCT

MDSE RETD.

PURCHASE

BAGS	UNIT	DESCRIPTION	LOT NO.	% pls	PLS LBS		BULK LBS		AMOUNT	
					LBS	COST	LBS	COST		
		Indian Ricegrass	203012	.			8	6.50	52	
		4-wing					8	4.20	33	60
		Callota	00071				4	7.50	30	02
		Sand dropseed					4	3.00	12	00
		Shadscale					4	6.00	24	00
		Wild sunflower					4	5.00	20	00
									171	60
									10	
									181	60

Mixing + Tag.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other P & A  
2. NAME OF OPERATOR  
Wrights Drilling  
3. ADDRESS OF OPERATOR  
P.O. Box 1196 - Cortez, Co. 81321  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Report of Location Reclamation		

5. LEASE  
U-47693  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
9. WELL NO.  
Wright-Rogers #7  
10. FIELD OR WILDCAT NAME  
Wildcat  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 23 T41S R18E S1M  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
Utah  
14. API NO.  
403-037-31027  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4869 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Wright - Rogers #7 Location was Reclaimed & Seeded on Feb. 22, 1986  
Copy of Seed/ Mixture Analysis Attached.

RECEIVED  
MAR 03 1986

DIVISION OF  
OIL, GAS & MINING

Subsurface Safety Valve Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Associate DATE Feb. 26, 1986

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: